

**Eastside Power Authority
Resolution 2026-02**

**RESOLUTION APPROVING THE 2025 POWER SOURCE DISCLOSURE
REPORT**

WHEREAS, the Power Source Disclosure Program was established in 1997 under SB 1305 to provide “accurate, reliable and simple-to-understand information on the sources of energy that are used to provide electric services” to California consumers; and

WHEREAS, the Eastside Power Authority (“ESPA”) procures electricity for its members and has filed annually a Power Source Disclosure with the California Energy Commission; and

WHEREAS, The California Energy Commission has requested that Power Source Disclosure reports be either audited by a third party or endorsed by the utility’s Board of Directors.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Eastside Power Authority (Board) hereby:

1. Determines that the data for ESPA’s 2025 Power Source Disclosure that is attached hereto as Attachment A, is true and correct.
2. Authorizes this resolution to take effect immediately upon its adoption.

PASSED AND ADOPTED by the Authority Board of Directors this 20th day of May 2026, by the following vote on roll call:

AYES	<i>LSID, DEID, TBID</i>
NOES	<i>NONE</i>
ABSENT	<i>NONE</i>
ABSTAINED	<i>NONE</i>

CERTIFICATE OF SECRETARY

I do hereby certify that I am the presently appointed and acting Secretary of the Eastside Power Authority, a joint powers authority organized and existing under the laws of the State of California, and that the foregoing Resolution was duly adopted by the Board of Directors of said Authority at a meeting thereof duly and regularly held at the office of the said Authority at 14181 Avenue 24, Delano, California on the 20th day of May, 2026, at which meeting a quorum of said Board of Directors was at all times present and acting, and that said Resolution has not been rescinded or amended in whole or any part thereof, and remains in force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand this 21 day of MAY, 2026

Mercedes Sierra, Secretary Eastside Power Authority

Instructions

1. Enter electricity portfolio names in cells Q27-V27, as needed.
2. Enter the megawatt hours (MWh) of retail sales associated with electricity portfolios in cells Q25-V25, as needed, and the MWh associated with other end
3. In the table beginning with cell A28, enter information about all specified purchases. All fields in white should be filled out. Fields in grey auto-populate as
4. Default loss factors will auto-populate based on resource location. Enter a custom loss factor if applicable. All custom loss factors require additional docu
5. If a resource's losses are covered by the generation seller under contract, select "Yes" in the relevant cell in column M: "Specified Losses Covered by Sel
6. For firmed-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of Delivere
7. For firmed-&-shaped procurements eligible for grandfathered GHG emissions, select "Yes" in the relevant field in column L: "Eligible for Firmed & Shaped
8. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA",
9. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resources have been provided. Enter "CVP", "PCIA Solar", "PCIA Wind", "PCIA Eligible Hy
10. Only unspecified imports purchased directly from a seller under contract or ACS unspecified power procurements must be entered as line items; any adk allocated.
11. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the to
12. If electricity portfolio loads are balanced and net MWhs remain, allocate net MWhs to cover losses in the column starting with cell X28. This will add new load with specified procurements, continue allocating specified procurement in Column X until Cell X26 shows no unmet load.

I uses in cell W25.

needed and should not be filled out.

mentation.

ller?"

d Energy" field.

I Grandfathering?"

or "Tacoma Power" as applicable.

ydro", or "PCIA Large Hydro" as applicable.

ditional unspecified power is calculated automatically in individual electricity portfolio tables after all specified resources are

otal retail sales of all portfolios, allocate only enough MWh to meet the retail sales of each portfolio.

/ losses, resulting in a new net short of unmet load in Cell X26. For retail suppliers that want to cover 100% of their loss-adjusted

Power Sources and Emissions
Retail Sales, Other End Uses, Losses (MWh)
Total Net Specified (MWh)
Biomass & Biogas
Geothermal
Eligible Hydroelectric
Solar
Wind
Large Hydroelectric
Nuclear
Emerging Technologies
Other
Natural Gas
Coal & Petroleum
Unspecified Power - ACS
Unspecified Power - Direct Import
Unspecified Power - Spot Market
Unspecified Power - Total
Unspecified GHGs (MT CO ₂ e)*
Specified GHGs (MT CO ₂ e)
Total GHGs (MT CO ₂ e)*
GHG Emissions Intensity (MT CO ₂ e/MWh)*
PCL Emissions Intensity (lbs CO ₂ e/MWh)*
Retail Sales, Other End Uses, Specified Losses

Resource and GHG Allocations

*indicates GHG figures are preliminary until the calculation of the annual unspecified power emissions factor

Eastside Power Authority	Electricity Portfolio Name 2	Electricity Portfolio Name 3	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Other End Uses	Losses	
38,303	-	-	-	-	-	-	1,697	
25,972	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
274	-	-	-	-	-	-	-	
6,291	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
19,407	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	
12,331	-	-	-	-	-	-	1,697	
12,331	-	-	-	-	-	-	1,697	
5,278	-	-	-	-	-	-	726	
-	-	-	-	-	-	-	-	
5,278	-	-	-	-	-	-	726	Checks
0.138	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-	Portfolio and other end use allocations
304	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-	Specified resources allocated
38,303							1,133	Coal allocated

Status
COMPLETE
Some specified resources have not been allocated
COMPLETE

**2025 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2025
Eastside Power Authority**

I, [print name] _____ Cori Bradley _____,
[title] _____ Consultant _____, declare under penalty of perjury, that the information
provided in this report is true and correct and that I, as an authorized agent of [retail supplier],
_____ Eastside Power Authority _____, have authority to submit this report on the
retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown
in this report was sold once and only once to retail customers.

Name: _____ Cori Bradley

Representing (Retail Supplier): _____ Eastside Power Authority

Signature: _____ Cori Bradley

Dated: _____ 5/11/2026

Executed at: _____ Rancho Cordova, CA

Emissions, Power Sources, Unbundled RECs		Eastside Power Authority
Retail Sales and Loss-Adjusted Load		38,303
GHG Emissions Intensity (lbs CO₂e/MWh)		304
■ Renewables and Zero-Carbon Resources		68%
■ Fossil Fuels		32%
Biomass & Biogas		0%
Geothermal		0%
Eligible Hydroelectric		1%
Solar		16%
Wind		0%
RPS Eligible Renewables - Subtotal		17%
Large Hydroelectric		51%
Nuclear		0%
Emerging Technologies		0%
Other		0%
Natural Gas		0%
Coal & Petroleum		0%
Unspecified Power - Total		32%
Retail Sales Covered by Retired Unbundled RECs		2%

*NOTE: The figures above are preliminary.

Staff will calculate the GHG emissions factor and fuel mix breakdown (percentage de

Electricity Portfolio Name 6	Total Loss-Adjusted Load
0	40,000
#DIV/0!	331
#DIV/0!	65%
#DIV/0!	35%
#DIV/0!	0%
#DIV/0!	0%
#DIV/0!	1%
#DIV/0!	16%
#DIV/0!	0%
#DIV/0!	16%
#DIV/0!	49%
#DIV/0!	0%
#DIV/0!	0%
#DIV/0!	0%
#DIV/0!	0%
#DIV/0!	0%
#DIV/0!	0%
#DIV/0!	35%
#DIV/0!	-

ata from all reporting entities is submitted.

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in this report was sold once and only once to retail customers.

Name: _____ Cori Bradley

Representing (Retail Supplier): _____ Eastside Power Authority

Signature: _____ *Cori Bradley* _____

Dated: _____ 8/11/2026

Executed at: _____ Rancho Cordova, CA