

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Eastside Power Authority	
ELECTRICITY PORTFOLIO NAME	
CONTACT INFORMATION	
NAME	Cori Bradley
TITLE	Consultant
MAILING ADDRESS	3100 Zinfandel Drive, Ste. 300
CITY, STATE, ZIP	Rancho Cordova, CA 95670
PHONE	916-405-8923
EMAIL	cori@eastsidepa.org
WEBSITE URL FOR PCL POSTING	www.eastsidepa.org

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2022
Eastside Power Authority
(ELECTRICITY PORTFOLIO NAME)

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	26,915
Net Specified Procurement (MWh)	10,603
Unspecified Power (MWh)	16,312
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	10,603
GHG Emissions (excludes grandfathered emissions)	6,982
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.2594

DIRECTLY DELIVERED RENEWABLES

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
CVP Base Resource (WAPA) Nimbus	Eligible hydro	CA	W1161	61045A		444	358		358	358	-	-	
CVP Base Resource (WAPA) Lewiston	Eligible hydro	CA	W1108	61044A		977	18		18	18	-	-	
Whitney Point	Solar	CA	W5441	61186C		60975	5,463		5,463	5,463	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

FIRMED-AND-SHAPED IMPORTS

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

SPECIFIED NON-RENEWABLE PROCUREMENTS

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
CVP Shasta Unit 1	Large hydro	CA				445	268		268	268	-	-	
CVP Shasta Unit 2	Large hydro	CA				445	186		186	186	-	-	
CVP Shasta Unit 3	Large hydro	CA				445	340		340	340	-	-	
CVP Shasta Unit 4	Large hydro	CA				445	425		425	425	-	-	
CVP Shasta Unit 5	Large hydro	CA				445	552		552	552	-	-	
CVP Keswick Plant	Large hydro	CA				443	385		385	385	-	-	
CVP Trinity Unit 1	Large hydro	CA				451	348		348	348	-	-	
CVP Carr Unit 1	Large hydro	CA				442	195		195	195	-	-	
CVP Carr Unit 2	Large hydro	CA				442	119		119	119	-	-	
CVP Spring Creek Unit 1	Large hydro	CA				450	60		60	60	-	-	
CVP Spring Creek Unit 2	Large hydro	CA				450	28		28	28	-	-	
CVP Folsom Unit 1	Large hydro	CA				441	367		367	367	-	-	
CVP Folsom Unit 2	Large hydro	CA				441	182		182	182	-	-	
CVP Folsom Unit 3	Large hydro	CA				441	382		382	382	-	-	
CVP New Melones Unit 1	Large hydro	CA				6158	498		498	498	-	-	
CVP New Melones Unit 2	Large hydro	CA				6158	287		287	287	-	-	
CVP O'Neill Plan	Large hydro	CA				446	6		6	6	-	-	
San Luis Plant	Large hydro	CA				448	136		136	136	-	-	

PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
Eastside Power Authority
(ELECTRICITY PORTFOLIO NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	5,839	21.7%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	376	1.4%
Solar	5,463	20.3%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	4,764	17.7%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	16,312	60.6%
Total	26,915	100.0%


Total Retail Sales (MWh)	26,915
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	572
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2022
Eastside Power Authority
(ELECTRICITY PORTFOLIO NAME)**

I, [print name] Cori Bradley,
[title] Consultant, declare under penalty of perjury, that the
information provided in this report is true and correct and that I, as an authorized agent of
[retail supplier], Eastside Power Authority, have authority
to submit this report on the retail supplier's behalf. I further declare that all of the electricity
claimed as specified purchases as shown in this report was sold once and only once to
retail customers.

Name: Cori Bradley
Representing (Retail Supplier): Eastside Power Authority
Signature: 
Dated: May 11, 2022
Executed at: Rancho Cordova, CA