

## 2021 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2021

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

### GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
	Eastside Power Authority
ELECTRICITY PORTFOLIO NAME	
CONTACT INFORMATION	
NAME	Cori Bradley
TITLE	Consultant
MAILING ADDRESS	3100 Zinfandel Drive, Ste. 300
CITY, STATE, ZIP	Rancho Cordova, CA 95670
PHONE	916-405-8923
EMAIL	<a href="mailto:cori@eastsidepa.org">cori@eastsidepa.org</a>
WEBSITE URL FOR PCL POSTING	<a href="http://www.eastsidepa.org">www.eastsidepa.org</a>

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to [PSDprogram@energy.ca.gov](mailto:PSDprogram@energy.ca.gov). Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

**NOTE:** Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at [PSDprogram@energy.ca.gov](mailto:PSDprogram@energy.ca.gov) or (916) 805-7439.

**2021 POWER SOURCE DISCLOSURE ANNUAL REPORT**  
**SCHEDULE 1: PROCUREMENTS AND RETAIL SALES**  
For the Year Ending December 31, 2021  
**(RETAIL SUPPLIER NAME)**  
**(ELECTRICITY PORTFOLIO NAME)**

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	<b>23,760</b>
Net Specified Procurement (MWh)	17,244
Unspecified Power (MWh)	6,516
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	17,244
GHG Emissions (excludes grandfathered emissions)	2,789
GHG Emissions Intensity (in MT CO <sub>2</sub> e/MWh)	0.1174

**DIRECTLY DELIVERED RENEWABLES**

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
CVP Base Resource (WAPA) Nimbus	Eligible hydro	CA	W1161	61045A		444	156		156	156	-	-	
CVP Base Resource (WAPA) Lewiston	Eligible hydro	CA	W1108	61044A		977	14		14	14	-	-	
CVP Base Resource (WAPA) Stampede	Eligible hydro	CA	W1177	61046A		7066	26		26	26	-	-	
Whitney Point	Solar	CA	W5441	61186C		60975	5,488		5,488	5,488	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

**FIRMED-AND-SHAPED IMPORTS**

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

**SPECIFIED NON-RENEWABLE PROCUREMENTS**

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
CVP Shasta Unit 1	Large hydro	CA				445	329		329	329	-	-	
CVP Shasta Unit 2	Large hydro	CA				445	703		703	703	-	-	
CVP Shasta Unit 3	Large hydro	CA				445	869		869	869	-	-	
CVP Shasta Unit 4	Large hydro	CA				445	871		871	871	-	-	
CVP Shasta Unit 5	Large hydro	CA				445	990		990	990	-	-	
CVP Keswick Plant	Large hydro	CA				443	1,160		1,160	1,160	-	-	
CVP Trinity Unit 1	Large hydro	CA				451	1,112		1,112	1,112	-	-	
CVP Carr Unit 1	Large hydro	CA				442	921		921	921	-	-	
CVP Carr Unit 2	Large hydro	CA				442	603		603	603	-	-	
CVP Spring Creek Unit 1	Large hydro	CA				450	762		762	762	-	-	
CVP Spring Creek Unit 2	Large hydro	CA				450	456		456	456	-	-	
CVP Folsom Unit 1	Large hydro	CA				441	181		181	181	-	-	
CVP Folsom Unit 2	Large hydro	CA				441	222		222	222	-	-	
CVP Folsom Unit 3	Large hydro	CA				441	152		152	152	-	-	
CVP New Melones Unit 1	Large hydro	CA				6158	1,222		1,222	1,222	-	-	
CVP New Melones Unit 2	Large hydro	CA				6158	529		529	529	-	-	
CVP O'Neill Plan	Large hydro	CA				446	50		50	50	-	-	
CVP Gianelli Powerplant Unit 2	Large hydro	CA				448	328		328	328	-	-	
CVP Gianelli Powerplant Unit 6	Large hydro	CA				448	100		100	100	-	-	

**PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS**



**2021 POWER SOURCE DISCLOSURE ANNUAL REPORT**  
**SCHEDULE 3: POWER CONTENT LABEL DATA**  
**For the Year Ending December 31, 2021**  
**(RETAIL SUPPLIER NAME)**  
**(ELECTRICITY PORTFOLIO NAME)**

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.


	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
<b>Renewable Procurements</b>	5,684	23.9%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	196	0.8%
Solar	5,488	23.1%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	11,560	48.7%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	6,516	27.4%
<b>Total</b>	<b>23,760</b>	<b>100.0%</b>

<b>Total Retail Sales (MWh)</b>	<b>23,760</b>
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<b>GHG Emissions Intensity (converted to lbs CO<sub>2</sub>e/MWh)</b>	<b>259</b>
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<b>Percentage of Retail Sales Covered by Retired Unbundled RECs</b>	<b>0.0%</b>
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**2021 POWER SOURCE DISCLOSURE ANNUAL REPORT  
ATTESTATION FORM  
For the Year Ending December 31, 2021  
(RETAIL SUPPLIER NAME)  
(ELECTRICITY PORTFOLIO NAME)**

I, (print name) Cori Bradley,  
(title) Consultant, declare under penalty of perjury, that the  
statements contained in this report including Schedules 1, 2, and 3 are true and correct and  
that I, as an authorized agent of (print name of company) Eastside Power  
Authority Eastside Power Authority, have authority to  
submit this report on the company's behalf. I further declare that the megawatt-hours  
claimed as specified purchases as shown in these Schedules were, to the best of my  
knowledge, sold once and only once to retail customers.  
Name: Cori Bradley  
Representing (Retail Supplier): Eastside Power Authority  
Signature:   
Dated: May 19, 2022  
Executed at: Rancho Cordova, CA