



**ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
Schedule 1 and 2, applicable to: Retail Suppliers
For the Year Ending December 31, 2018**

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Eastside Power Authority	
ELECTRIC SERVICE PRODUCT NAME	
CONTACT INFORMATION	
Name	Nils Tellier
Title	Consultant
Mailing Address	9888 Kent Street
City, State, Zip	Elk Grove, CA 95624
Phone	303-938-3088
E-mail	nils@robertson-bryan.com
Website URL for PCL Posting	eastsidepa.org

This Annual Report Template includes Schedules 1 and 2, applicable to retail suppliers. Power pools are required to report using Schedules 3 and 4 provided in a separate reporting template. Submit the Annual Report and Attestation in PDF format with an Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to fill in the Retail Supplier Name and Product Name above, and submit separate reports and attestations for each additional product if multiple electric service products were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at http://www.energy.ca.gov/commission/chief_counsel/documents/CEC13.pdf.

If you have questions, contact PSD staff at PSDprogram@energy.ca.gov or (916) 653-0237.



INTRODUCTION

Each worksheet, with the exception of the Attestation, is identified by a schedule number and a title that describes the information to be entered. Retail suppliers of electricity are required to submit only those schedules that are relevant to their products. Templates for reporting as a power pool, are provided separately as Schedules 3 and 4 on the PSD webpage: <http://www.energy.ca.gov/pcl/>

The following schedules are required for retail suppliers:

Schedule #	Schedule Name
1	Power Procurements and Retail Sales
2	Annual Power Content Label Calculation
N/A	Attestation



INSTRUCTIONS

Schedule 1: Power Procurements and Retail Sales

Retail suppliers of electricity must complete this worksheet by entering information about all power purchases and generation that served the identified electric service product covered in this filing in the prior year. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. **Any retail supplier that offered multiple electric service products in the prior year must submit separate Annual Reports, including Schedule 1, Schedule 2 and an attestation for each product offered.**

Specific Purchases: A Specific Purchase refers to procured electricity that is traceable to a specific generating facility. If a purchase was for unbundled Renewable Energy Credits (RECs), include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the resource type of the generating facility from which the unbundled REC was derived. Any purchase of electricity from California Renewables Portfolio Standard (RPS) certified facilities for which the energy was procured without the associated RECs or for which the RECs were subsequently resold, must be categorized as "unspecified power." For specific purchases, include the following information for each line item:

- Facility Name - Provide the name used to identify the facility. For unbundled RECs, include the term "REC Only" in parentheses after the facility name.
- Unit Number - Provide the unit number if a facility has multiple generators that have been assigned unique identification numbers.
- Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.
- Location - Provide the state or province in which the facility is located.
- RPS ID - Provide the RPS ID of the facility. Any procurement categorized as renewable must be from an RPS certified facility and must have an RPS ID.
- Identification Numbers - Provide **at least one** identification number from either WREGIS, the Energy Information Agency (EIA ID), or the Federal Energy Regulatory Commission (FERC QF ID); all are requested but at least one is required. If a purchase cannot be traced to a specific facility and therefore cannot provide a specific identification number, it must be categorized as an Unspecified Source of Power (see instructions below).
- Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.
- Megawatt Hours Resold or Consumed - Provide the quantity of electricity resold at wholesale or self-consumed.
- Net Megawatt Hours Procured - Provide the quantity of electricity procured minus resold and consumed electricity.

Unspecified Sources of Power: This refers to any purchase not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from an RPS-eligible facility. For these purchases, indicate "Unspecified Power" as the Facility Name in Schedule 1. For unspecified sources of power, include the following information for each line item:

- Facility Name - Provide the seller of electricity or enter "unspecified" in the facility name field
- Megawatt Hours Procured - Provide the quantity of electricity procured in MWh.
- Megawatt Hours Resold or Consumed - Provide the quantity of electricity resold at wholesale or self-consumed.
- Net Megawatt Hours Procured - Provide the quantity of electricity procured minus resold and consumed electricity.

Retail Supplier Name: Enter the Retail Supplier Name in the cell to the left of the auto-filled Total Net Purchases cell.

Electric Service Product Name: Enter the Electric Service Product Name in the cell to the left of the Total Retail Sales cell.

Total Retail Sales: Enter the Total Retail Sales in the cell below the auto-filled Total Net Purchases cell.



Schedule 2: Power Content Label Calculator

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content, or resource mix, for each electric service product. The "Percentages" column contains a formula that will proportionally reduce each non-renewable category in order to reconcile any discrepancies between total net purchases and total retail sales (these discrepancies generally arise due to the reporting of unbundled REC purchases). The percentages calculated on this worksheet should be used for your Power Content Label.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold "once and only once to retail consumers." For the electronic copy of this filing, fill out the information, then print, sign, and scan the document. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the annual report and attestation in PDF format and the annual report in Excel format.



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

**For the Year Ending December 31, 2018
SCHEDULE 1: POWER PROCUREMENTS AND RETAIL SALES
Applicable to: Retail Suppliers**

INSTRUCTIONS: Submit a separate annual report for each electric service product offered in 2018. List all purchases (Specific and Unspecified) made ONLY in the 2018 calendar year. Add additional rows if needed. If a purchase was for unbundled RECs include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If power was purchased through a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If purchased power was from a renewable electrical generation facility that is not certified for participation in California's RPS Program, identify the Fuel Type as "Other".

ALL PROCUREMENTS (Specific and Unspecified)										
Facility Name	Unit No.	Fuel Type	Location (State or Province)	RPS ID	WREGIS GU ID	EIA ID	FERC QF ID	Gross MWh Procured	MWh Resold or Self-Consumed	Net MWh Procured
CVP Base Resource (WAPA) Nimbus		Small Hydro	CA	61045A	W1161	2518		368		368
CVP Base Resource (WAPA) Lewiston		Small Hydro	CA	61044A	W1108	2518		10		10
CVP Base Resource (WAPA) Stampede		Small Hydro	CA	61046A	W1177	2518		33		33
Central Valley Project (Bureau of Reclamation / WAPA)		Large Hydro	CA		W1156, W116	2518		16129		16129
Central Valley Project (Bureau of Reclamation / WAPA)		Large Hydro	CA		W1168, W116	2518				
Central Valley Project (Bureau of Reclamation / WAPA)		Large Hydro	CA		W1288, W116	3255				
Whitney Point		PV Solar	CA	61186C	W5441	60619		5306.109		5306.109
Unspecified Power		Unspecified	CA					11931.886		11931.886
										0
										0
										0
										0
										0
										0
										0

Retail Supplier Name: Eastside Power Authority

Total Net Purchases 33,778

Electric Service Product Name:

Total Retail Sales 33,788



**ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
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 For the Year Ending December 31, 2018
 SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
 Applicable to: Retail Suppliers**

INSTRUCTIONS: Total specific purchases by fuel type and enter these values in the first column. If purchased power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power". Total Retail Sales will autopopulate from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. Each fuel type total will then be divided automatically by retail sales to calculate fuel mix percentages.

	Net Purchases (MWh)	Percent of Total Retail Sales (MWh)
Specific Purchases		
Renewable	5,717	17%
Biomass & Biowaste		0%
Geothermal		0%
Eligible Hydroelectric	411	1%
Solar	5,306	16%
Wind		0%
Coal		0%
Large Hydroelectric	16,129	48%
Natural Gas		0%
Nuclear		0%
Other		0%
Total Specific Purchases	21,846	65%
Unspecified Power (MWh)	11,932	35%
Total	33,778	100%
Total Retail Sales (MWh)	33,788	

Comments:



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 For the Year Ending December 31, 2018
 ATTESTATION FORM
 Applicable to: All participants in the Power Source Disclosure Program**

I, (print name) Nils Tellier, PE,
 (title) Consultant, declare under penalty of perjury, that the
 statements contained in this report including Schedules 1 and 2 are true and
 correct and that I, as an authorized agent of (print name of company) Eastside
 Power Authority, have authority to submit this report
 on the company's behalf. I further declare that the megawatt-hours claimed as
 specific purchases as shown in these Schedules were, to the best of my
 knowledge, sold once and only once to retail customers.

Name: Nils Tellier

Representing (Retail Supplier): Eastside Power Authority

Signature: _____

Dated: May 28, 2019

Executed at: Elk Grove, CA